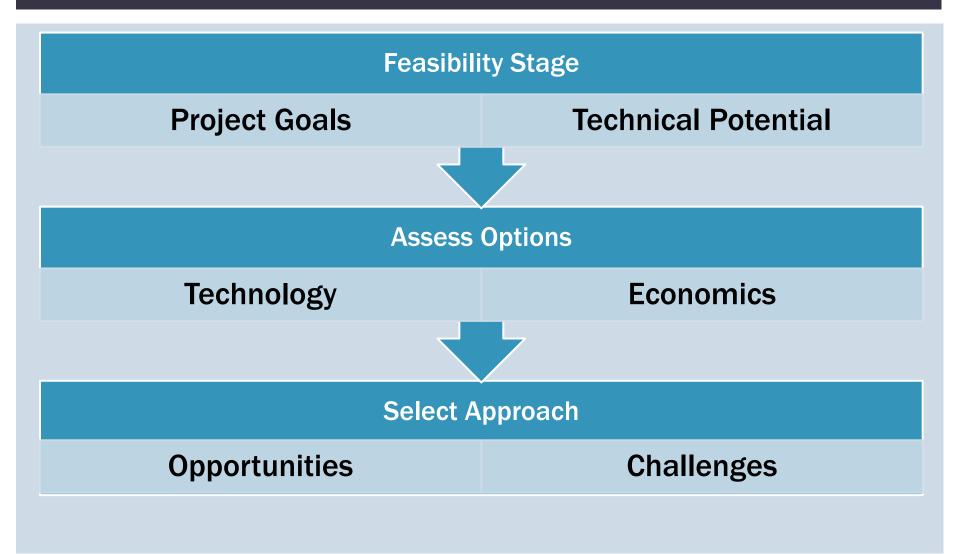
FINANCING THE BENEFITS

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FINANCING DECISION PROCESS



UNDERSTAND THE GOALS.

- Energy goals.
 - Can save on costs.
 - Can have additional revenues (like REC markets).
- Resilience goals.
 - Can displace disaster response costs.
 - Back up generators.
 - Benefits to a secure place.
- Social goals.
 - Can lower energy costs for all.
 - Lowers emission and pollution.
 - Promotes economic development.



FROM ECONOMICS TO CASH FLOW

- Quantify the economic benefits.
 - Savings generated = lower operational costs.
 - Energy charge savings.
 - Demand charge savings.
- Quantify the economic costs.
 - Operations and maintenance.
 - Fuels and markets change.
- Hidden Benefits / Hidden Costs.
 - Benefits of new resilience opportunity.
 - Costs due to lack of action.



DIFFERENT SYSTEMS – DIFFERENT INCOME PROFILES

- The benefits (cost savings and revenue) can influence your choice.
 - Energy production creates savings or can be sold (depends on system, size, location and goals).
 - Renewable energy can yield Renewable Energy Certificate income (varies by state and market and class of energy).
 - Demand savings save user and can be aggregated as income.
 - Net metering.
- Changing markets.
 - Storage revenue streams are in rapid development.
 - FERC has ordered new markets for small-scale storage with multiple revenues.

RESEARCH THE FINANCING OPTIONS.

- Stating the results.
 - Investment and return.
 - Net present value.
 - Return on investment.
 - Non-monetary values.
 - Society-wide benefits.
 - Educational benefits.
 - Economic development benefits.
- Financing options.
 - Driven by goals.
 - Driven by credit.
 - Limited by law / reality.



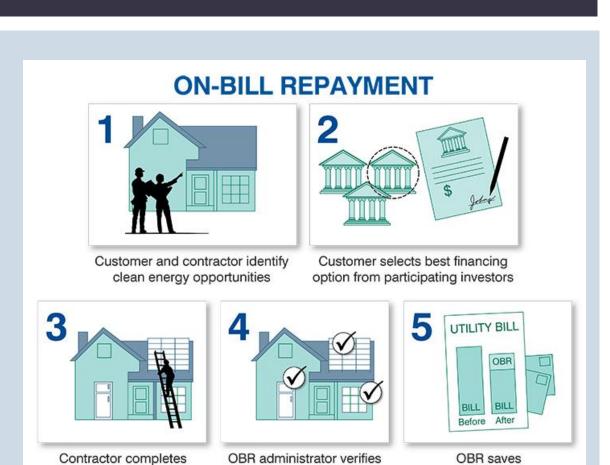
FINANCING PROCESS

- Are there utility incentives?
- Are there state program incentives?
- Are there tax incentives?
- Whose money do you want to use?
 - Who owns the system?
 - Who lends the money?
 - Bank
 - Utility
 - Other may result in changed ownership model

ON BILL FINANCING

project and receives payment

- Program specific.
- Concept is standard.
- "Debt" can stay with customer or meter.
 - Depends on program.



project performance

money and energy

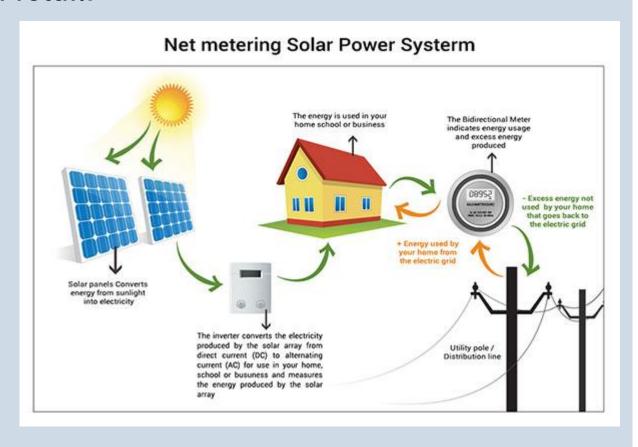
INCENTIVES

- Federal.
 - Mostly tax-based.
 - Some programs available.
 - USDA grants/financing.
 - Other programs.
- State.
 - Tax-based.
 - Rebates.
 - Other.
- Utility.
 - Rebates.
 - Financing.
 - Other.

- Tax.
 - Must be taxable and have income to offset.
 - Deduction / credits.
- Demonstration projects.
 - Very specific.
 - Requires innovation and stomach for some risk.
- Vendor.
 - Can offer leasing or other arrangements.

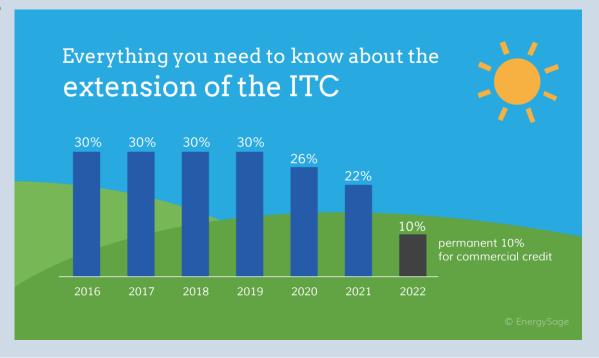
NET METERING

- Be aware of the "credit" rate and charges offset.
- Can be lower than retail.



TAX INCENTIVES

- Credit = dollar for dollar against tax owed.
 - Can "look back" 2 years.
- Deduction = commercial accelerated depreciation.
 - Bonus 100% in first year.
 - Basis = 85% of cost.



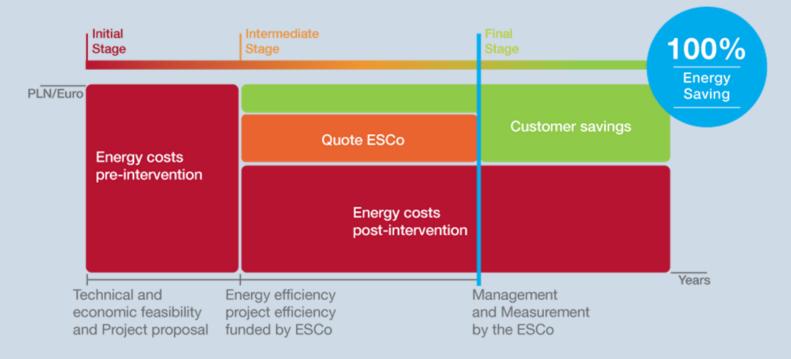
OWNERSHIP MODELS

- Outright ownership.
- ESCO.
- Lease/rental arrangements.
- Energy purchase agreements.
 - Power Purchase Agreements.



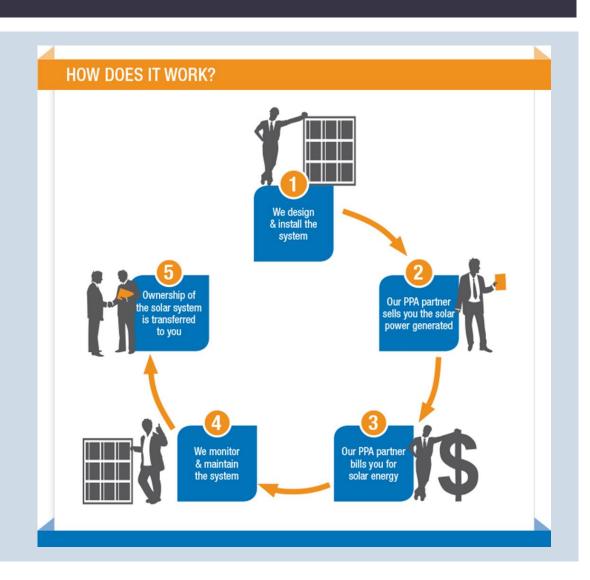
ESCO MODEL

- Sometimes called "shared savings".
- No up front capital.
- Own the savings at the end.
- Way more than just efficiency.



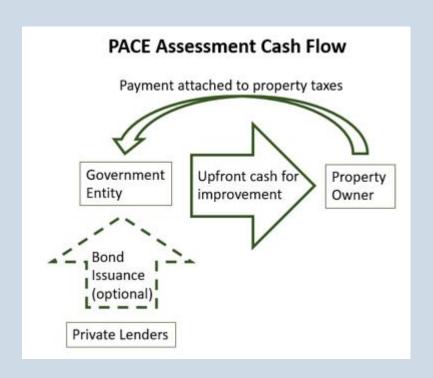
PPA STRUCTURE

- No upfront costs.
- Leverages tax incentives.
- O&M by Provider.
- Can be purchased along the way.
- Stable pricing.
- Can be more than solar PV.



PACE: PROPERTY ASSESSMENTS

- Must be enabled to municipality.
- Municipality must adopt the authority.
- Lending required usually private partner.
- Some concern / limitation for residential.
- Obligation stays with property
 - benefit stays with property.



OWNERSHIP CONSIDERATIONS

- Tax exempt?
 - Consider other taxable owners to leverage benefit.
- Public entity?
 - Consider mechanism to make expense "operational"
 - Be careful of long-term contracts that appear to be debt.
- Minimal staff and expertise?
 - Consider a lease or ESCO arrangement.
- No money but credit worthy?
 - Consider a PPA arrangement.

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Thank you